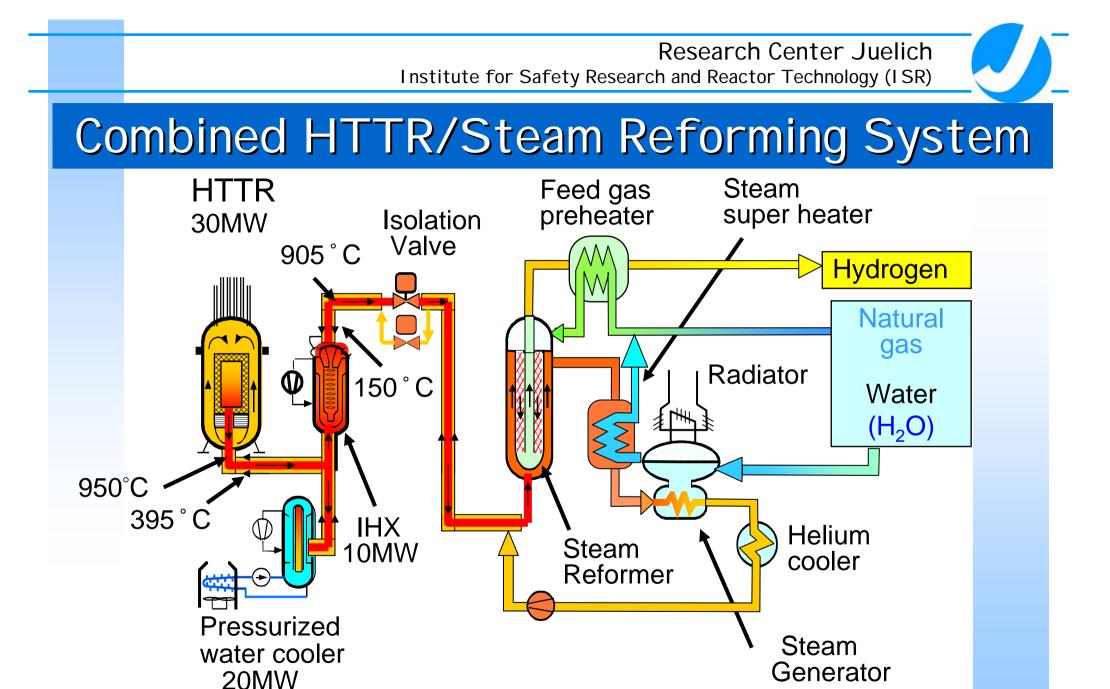
The Particular Safety Aspects of the Combined HTTR/Steam Reforming Complex for Nuclear Hydrogen Production

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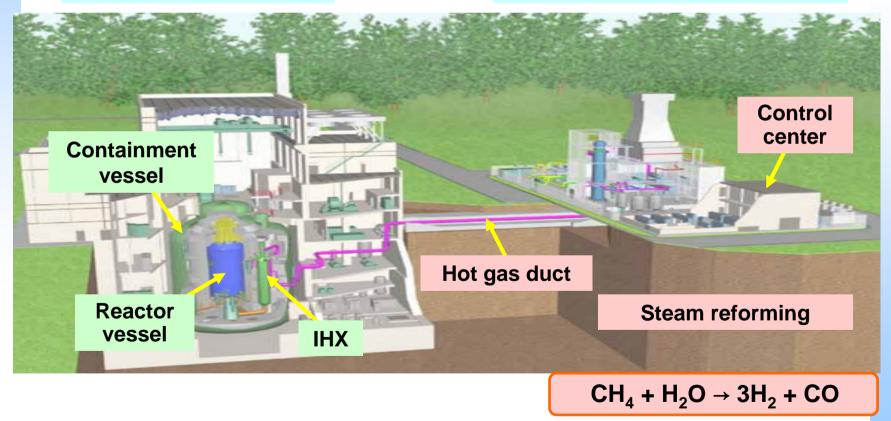
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Combined HTTR/SR Complex

Reactor System

Hydrogen Production system

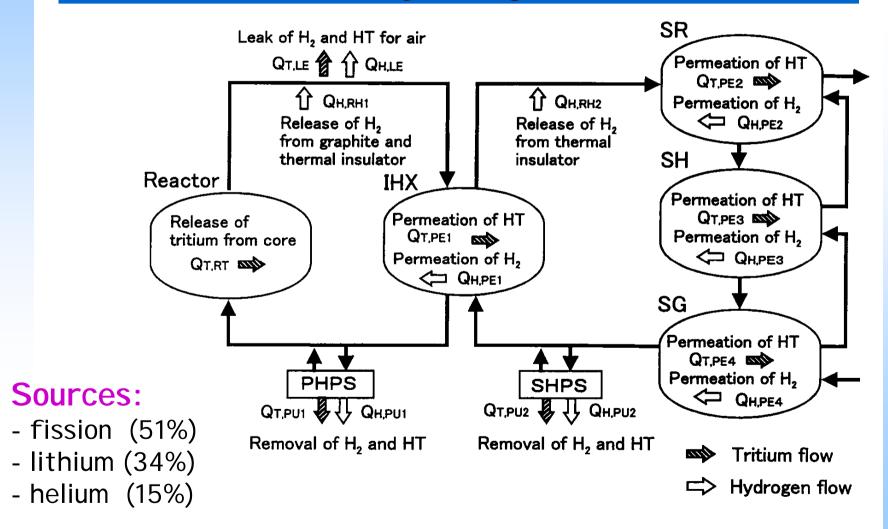


Potential Hazards in HTTR/SR Complex

- Tritium transportation from core to product gases;
- Thermal turbulences induced by problems in steam reforming system;
- Fire and explosion of flammable mixtures with process gases.

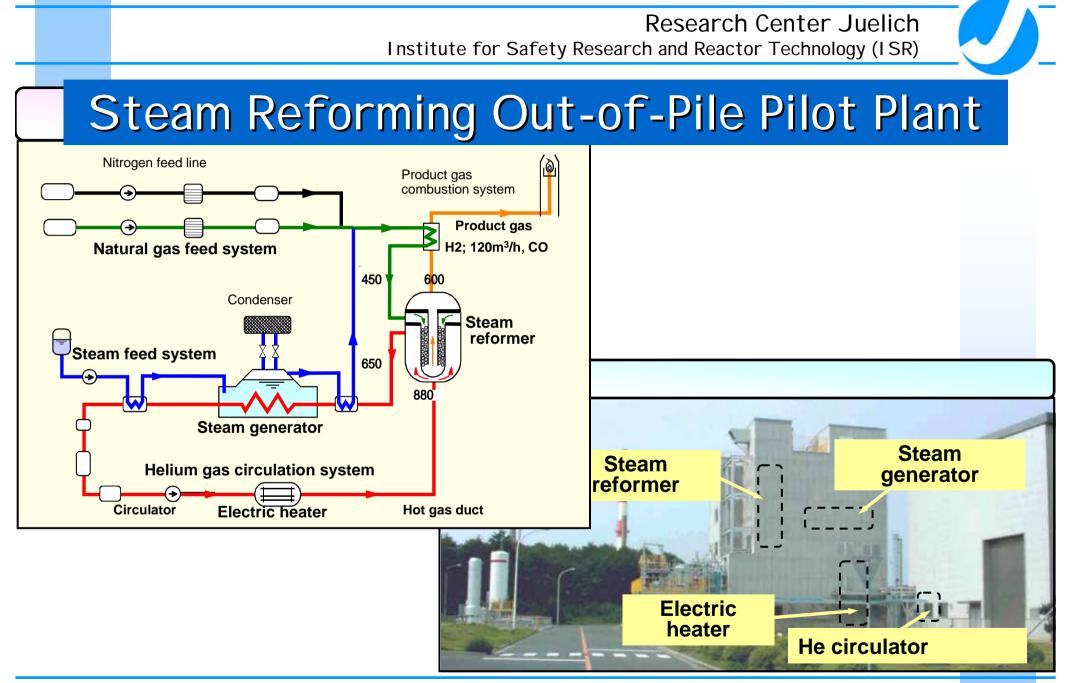


Tritium and Hydrogen Flow Paths

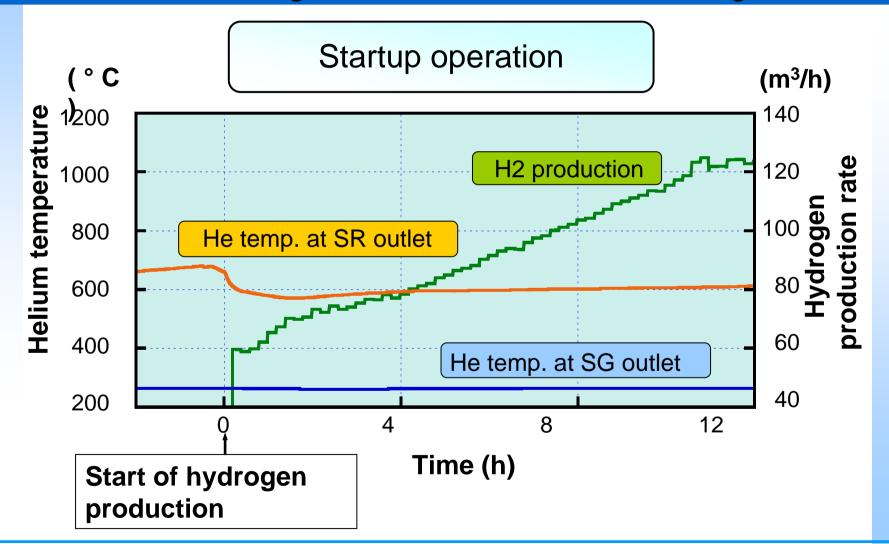




- High mobility of both HT and H₂ at high temperatures
 - radiation problem to consumer
 - corrosion problem in graphitic core structures
- Measures of reducing HT and H₂ transport
 - oxide layers (doping with O₂)
 - gas purification system
 - intermediate circuit (doping with H₂O)
- Results from JAERI calculations and tests
 - HT level in product gas deemed sufficiently low
 - permeability of oxide layer reduced by factor 100-1000
- Limit as defined in German legislation
 - 0.5 Bq/g (applies to any fabricated product)

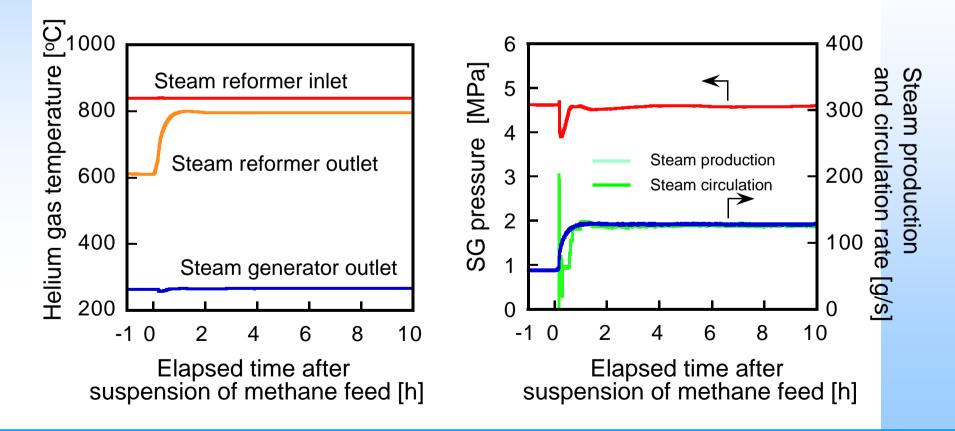


HTTR/SR System Controllability Test



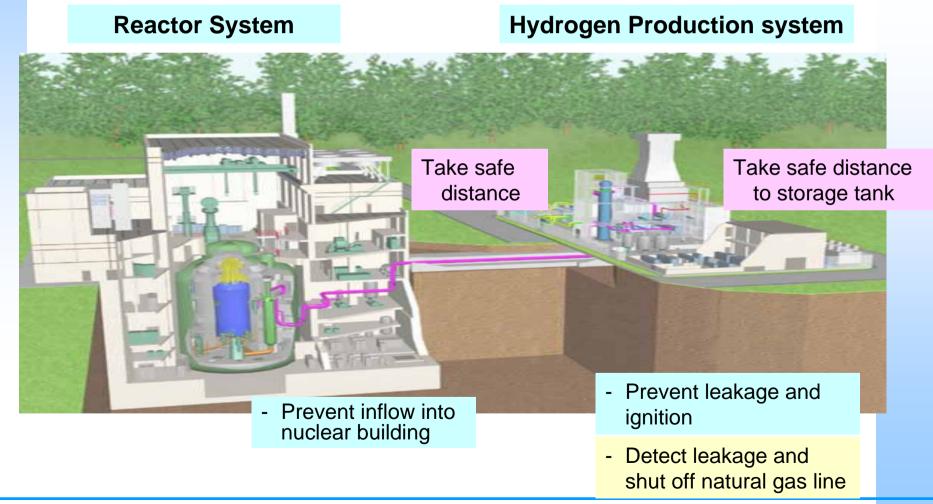
HTTR/SR System Controllability Test

Loss of feed gas (chemical reaction)

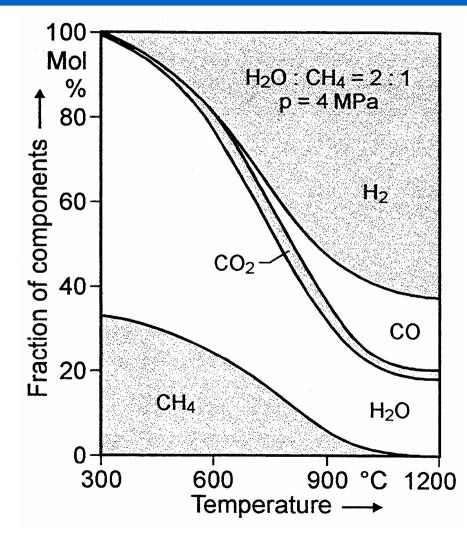




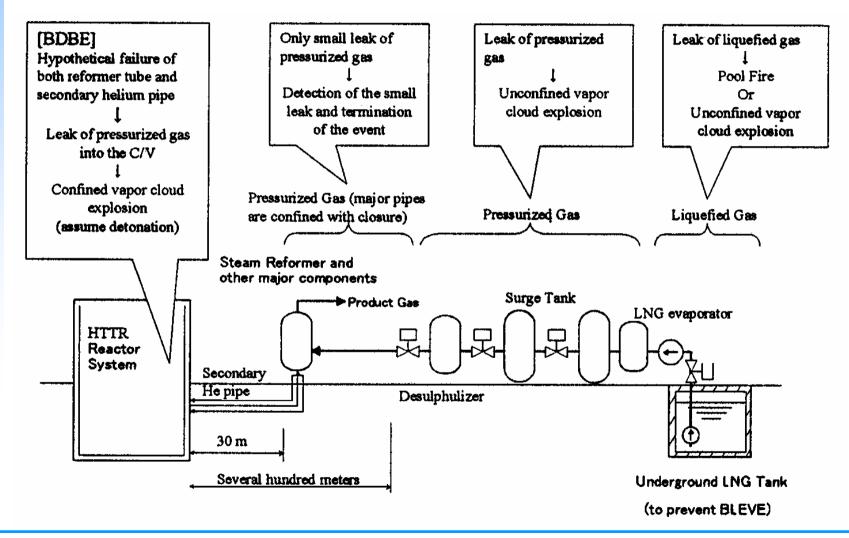
Safety Design against Fire and Explosion



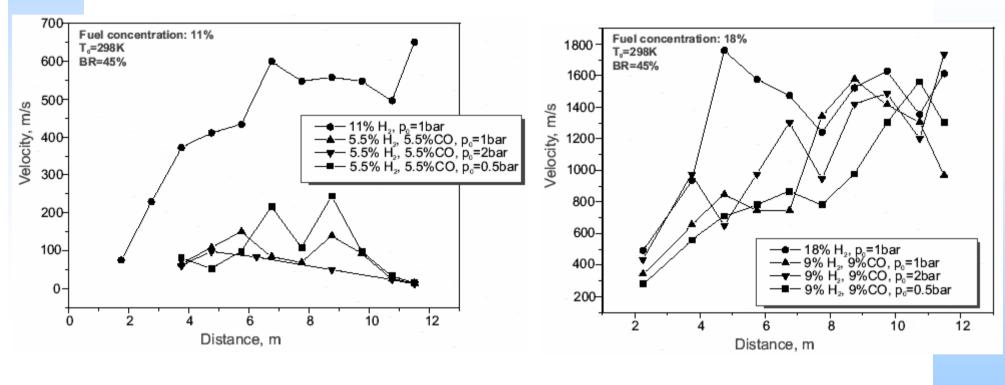
Equilibrium Process Gas Distribution



Possible Effects of Fire/Explosion Accidents



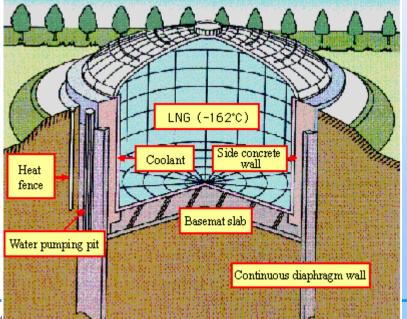
Flame Velocities of H₂-CO-Air Mixtures



Breitung, FZK, 2000

Potential Hazards of LNG Storage

- Boil-off;
- Tank "roll-over" (e.g., by ageing, heat input);
- Change of material properties at cryo temp.;
- BLEVE type catastrophic failure of storage tank (Boiling Liquid Expansion Vapor Cloud Explosion);
- Rupture of tank or pipeline;
- Cryogenic burns of personnel.





Safety Distance

 $R = k * M^{1/3}$

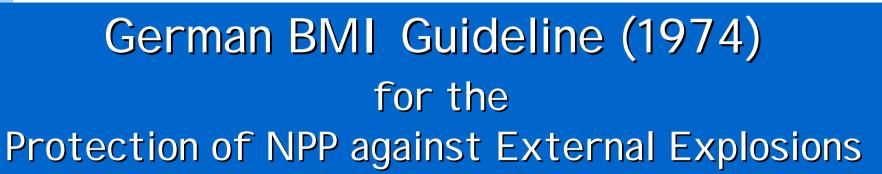
with R: safety distance [m]

M: mass of flammable substance [kg]

k: factor 2.5-8 for working building

22 for residential building

200 for no damage



Protection by means of safety distance

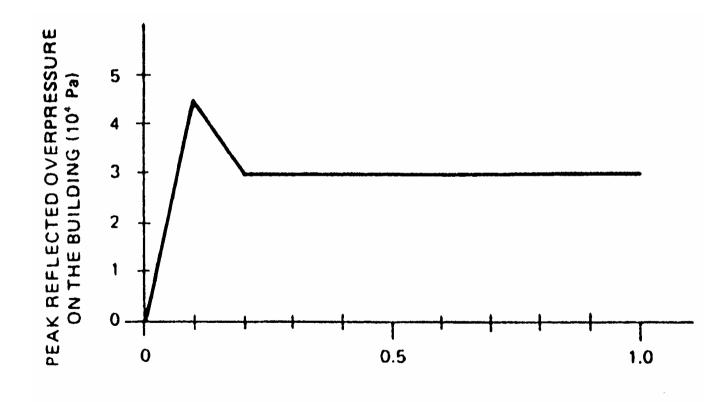
 $R = 8 * M^{1/3}$

100% for unsaturated HC and non-liquefied gases 50% for gases liquefied under pressure 10% for gases liquefied at low temperatures 0.3% for combustible liquids TNT equivalent for explosives

Minimum Distance: $R \ge 100 \text{ m}$

German BMI Guideline (1974)

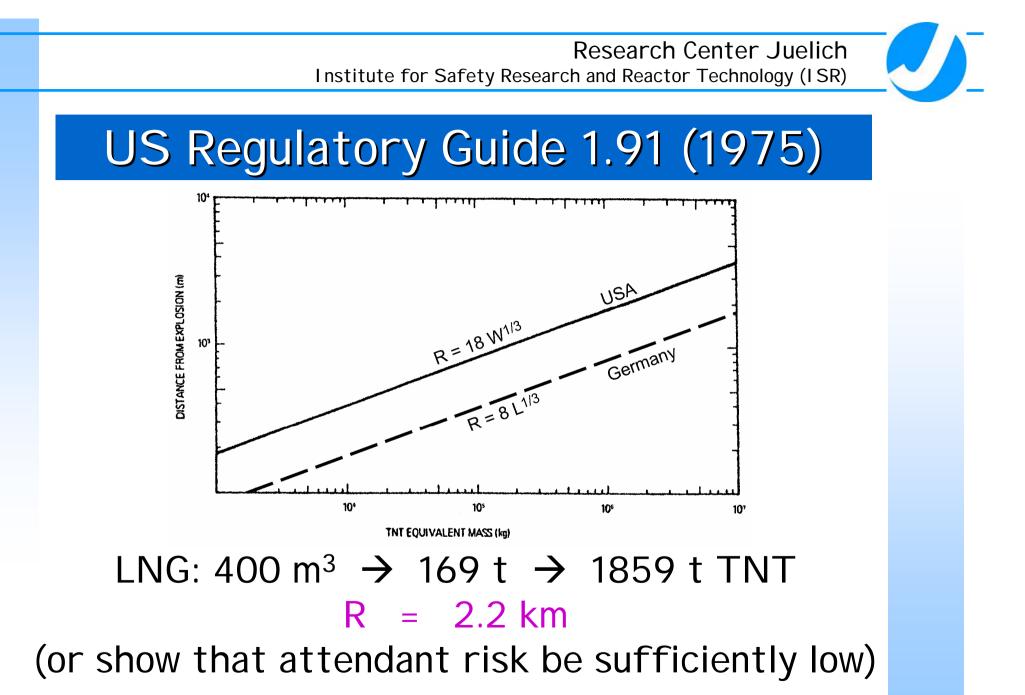
Protection by means of design against pressure wave



TIME AFTER START OF PRESSURE RISE (s)



- Guideline was the result of experts' opinion.
- Guideline was confirmed by PNP gas cloud program that gas mixtures typical for PNP cannot generate pressures beyond the design curve.
- However, Guideline is not to be applied to process heat HTGRs.
- If applied to HTTR/SR: k = 3.7 → R = 205 m for LNG storage tank (not considered: inventory in steam reformer)





Conclusions (1)

- Methane combustion occurs most certainly as flash fire with insignificant pressure wave.
- Detonantion of methane-air vapor cloud has never been observed in field trials nor accidents.
- Only for more reactive gases, overpressures > 30 kPa could be measured. Here partial detonations may not be excluded (I AEA).
- BLEVE type combustion has never been reported to have occurred in an LNG storage vessel. Cannot occur in underground container.





- Safety distance of "more than 300 m" between HTTR and LNG tank would meet German BMI Guideline, but not the US Regulatory Guide 1.91.
- If reactor building is well designed to withstand pressure wave from outside, impact on components inside is covered by resp. Design against airplane crash and earthquake.